



KING OPERATING CORPORATION

NAVIGATING THE FUTURE OF ENERGY:

Opportunities in Oil & Gas



DISCLOSURE INFORMATION

This document contains forward-looking statements as defined in the Securities Act of 1933 and the Securities Exchange Act of 1934, including projections, estimates, and assumptions about our business, oil and gas reserves, exploration and development plans, and market conditions. These statements can be identified by terms like “may,” “will,” “expect,” “estimate,” “believe,” and similar expressions. Such statements are subject to risks and uncertainties, and actual results may differ materially due to factors like economic conditions, price volatility, regulatory changes, drilling risks, and market dynamics.

Investors should not rely solely on these forward-looking statements, as they are speculative and subject to change. The partnership intends to develop its properties, but revenue from new wells may take time due to factors like permitting, funding, and service availability. There may also be a delay in receiving payments for oil or gas sold. We undertake no obligation to update these statements unless required by law.

This document is not an offer to sell or a solicitation to buy securities. Investments involve risks, including the potential loss of capital, and should only be considered after reviewing the Confidential Private Placement Memorandum (PPM), which contains important investment details, risks, and terms. Oil and gas prices can be volatile, and the partnership has no control over pricing. Past performance is not indicative of future results.





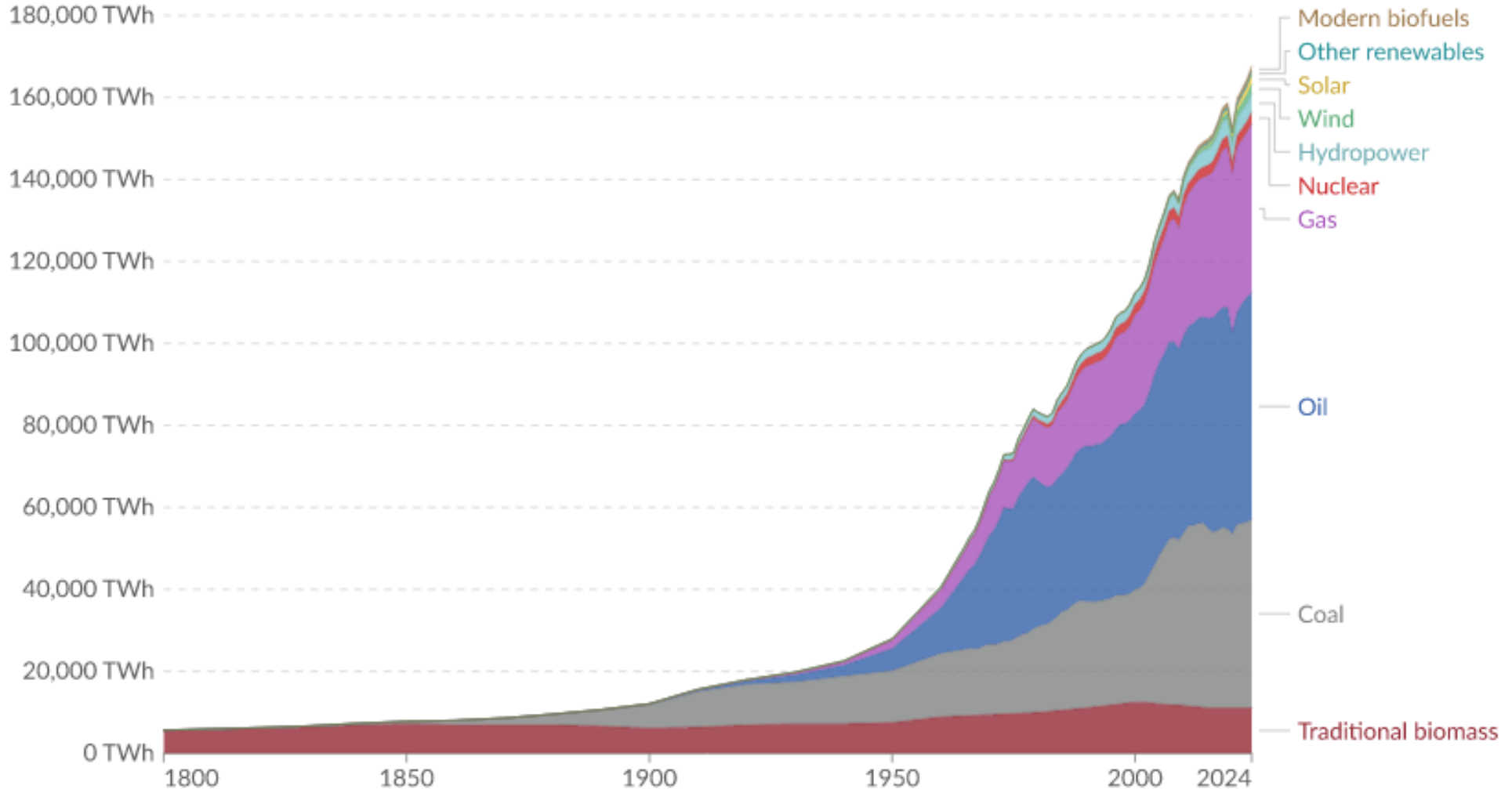
WHY OIL & GAS?

THE OIL AND GAS SECTOR REMAINS A SOLID INVESTMENT, ESPECIALLY WITH CONSISTENT GLOBAL DEMAND AND GEOPOLITICAL TENSIONS.

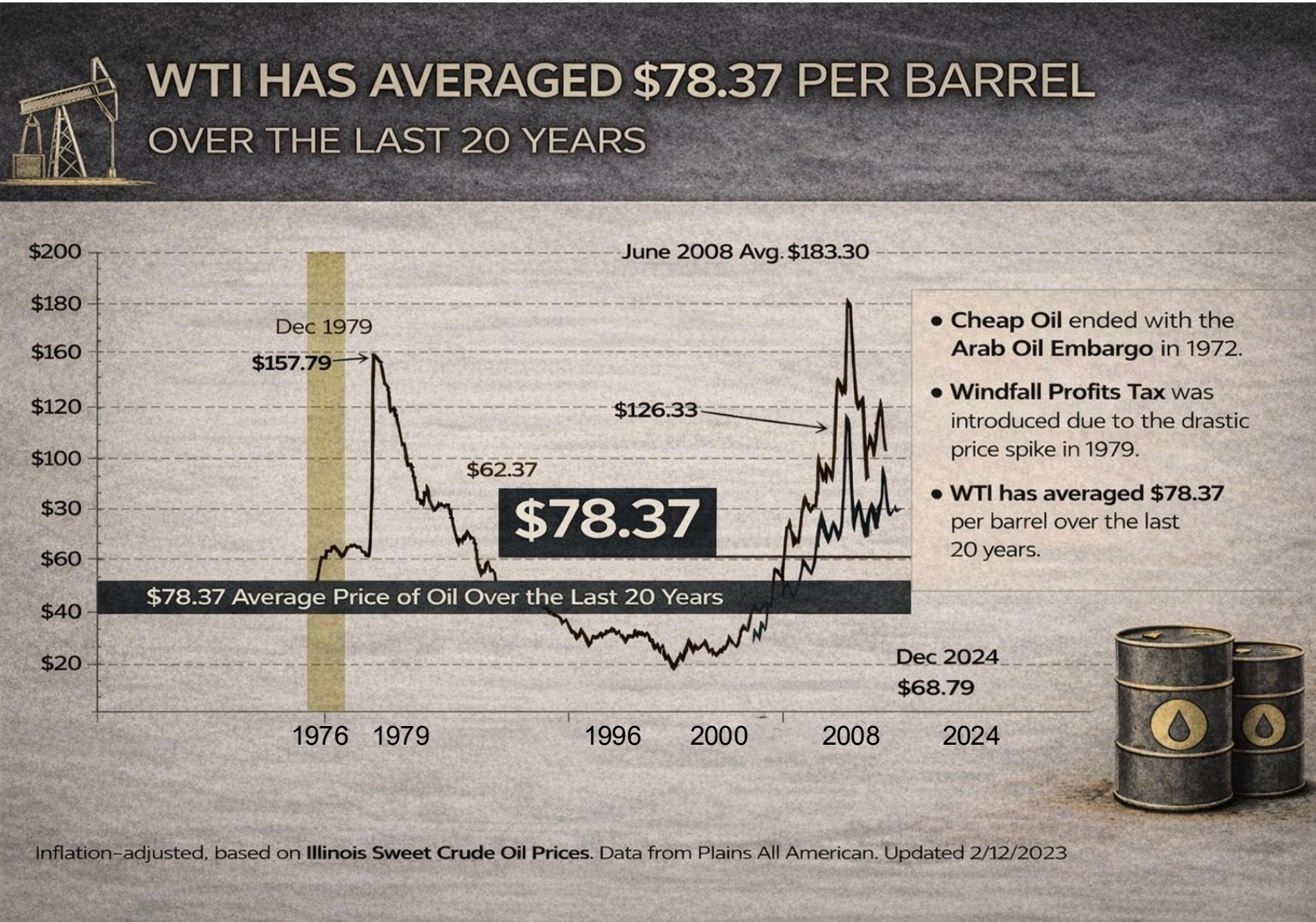
- Oil prices are expected to stay in the \$60-80/bbl range in 2025, driven by supply-demand dynamics and geopolitical risks, while natural gas remains critical for global energy needs.
- Returns on investments in renewable energy are decreasing, with reduced profitability and less capital flowing into the sector compared to oil and gas.
- The growing demand for data centers and energy infrastructure in emerging markets increases the need for reliable **oil and gas** supplies.

ENERGY CONSUMPTION

Energy consumption is measured in terawatt-hours, in terms of direct primary energy. This means that fossil fuels include the energy lost due to inefficiencies in energy production.



WHY OIL & GAS?





WHY KING?



Acquire → **Develop** → **Divest**

Multiple oil and gas assets are acquired, developed, and divested to mitigate risk while maximizing diversified financial value in the development of oil and gas assets.

KOPX is a unique investment vehicle for **accredited**¹ investors forecasting to ...

- **Reduce your tax liability**
- **Achieve monthly distributions**
- **Receive a potential ROI multiple on exit**

¹ *Accredited: >\$1M net worth or \$200k+ individual (or \$300k+ married) income for the last 2 years with the expectation of the same for the current year*

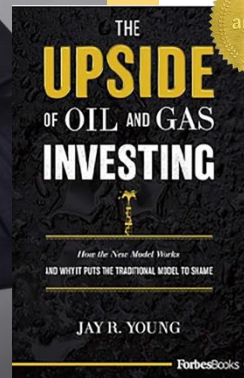
COMPANY LEADERSHIP

OVER THREE DECADES IN THE INDUSTRY



JAY R. YOUNG, FOUNDER & CEO

With over three decades of experience, Jay has earned a reputation for his strategic foresight and entrepreneurial leadership in the energy sector. He is also the Amazon #1 Best-Selling author of “The Upside of Oil and Gas Investing,” a Forbes Books publication that shares his deep insights into the industry.

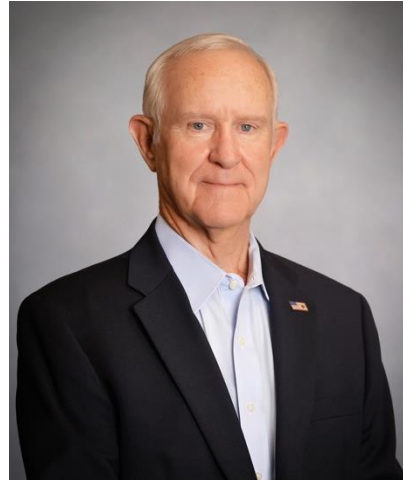


EXPERIENCE MATTERS

200+ YEARS COMBINED



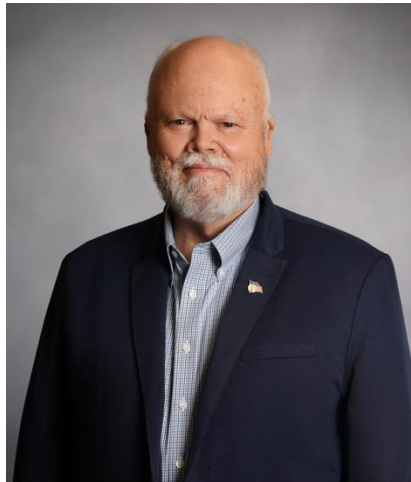
Steve Mullican, COO. **35 YEARS**



Bill Phillips, EVP, Land & Bus.
Development. **40 YEARS**



Kelly Duncan, EVP, Operations
25 YEARS



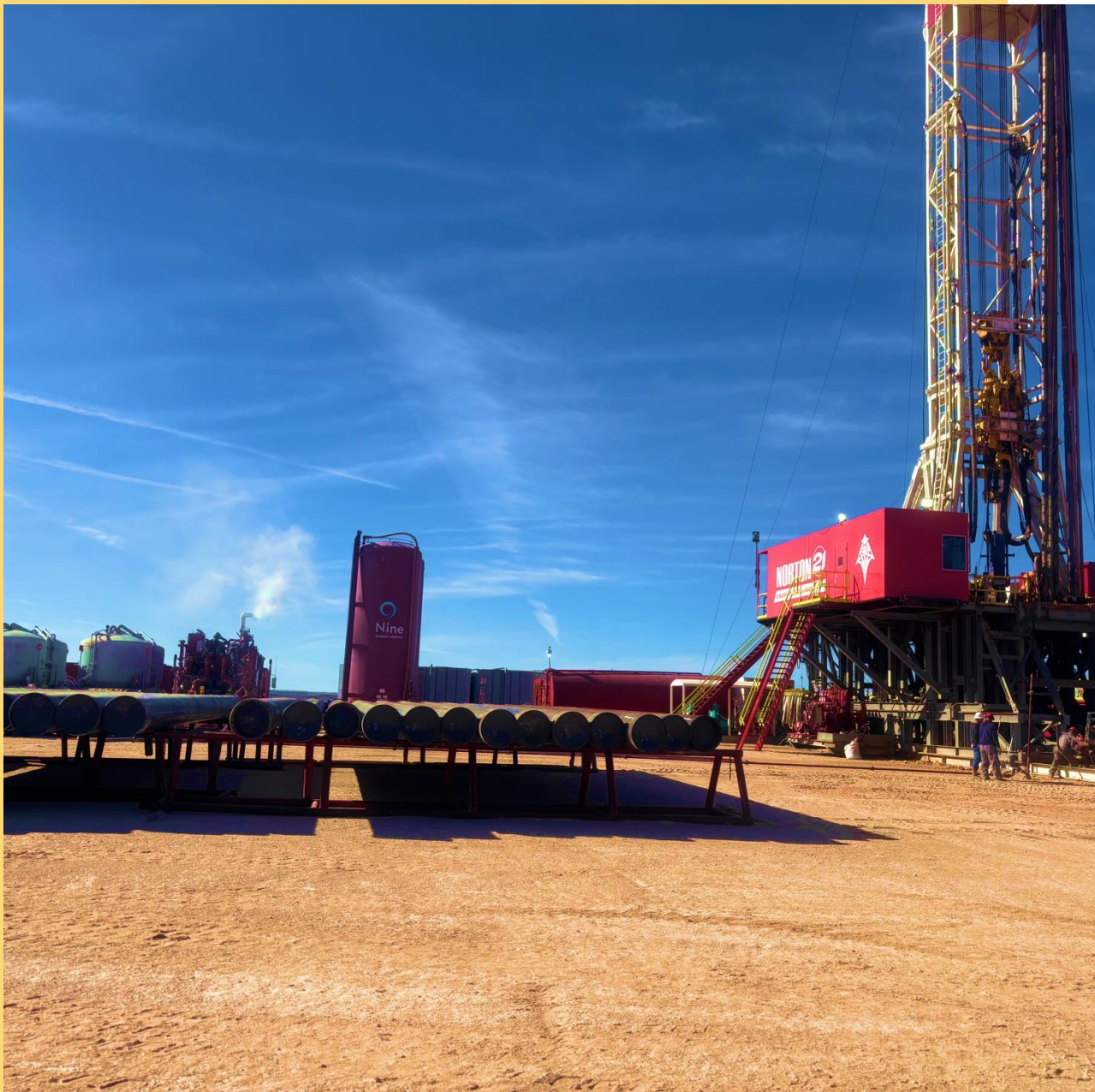
Mark Ayers, Geologist. **40 YEARS**



Ryan Goeres, Production Advisor
20 YEARS



Aaron Ledyard, Land Manager
20 YEARS



WHY KOPIII?

O I L & G A S D R I L L I N G & S E R V I C E S

Up to **2.8x** (Management Case Forecast)

\$125M tax-advantaged, income-producing, limited partnership opportunity in oil and natural gas with the potential to return up to 2.8x to Partners in 3-5 years **assuming the fully subscribed fund is closed** through production and divestiture of partnership's assets valued at approximately \$350MM net to Partners.

WHY KOPIII?

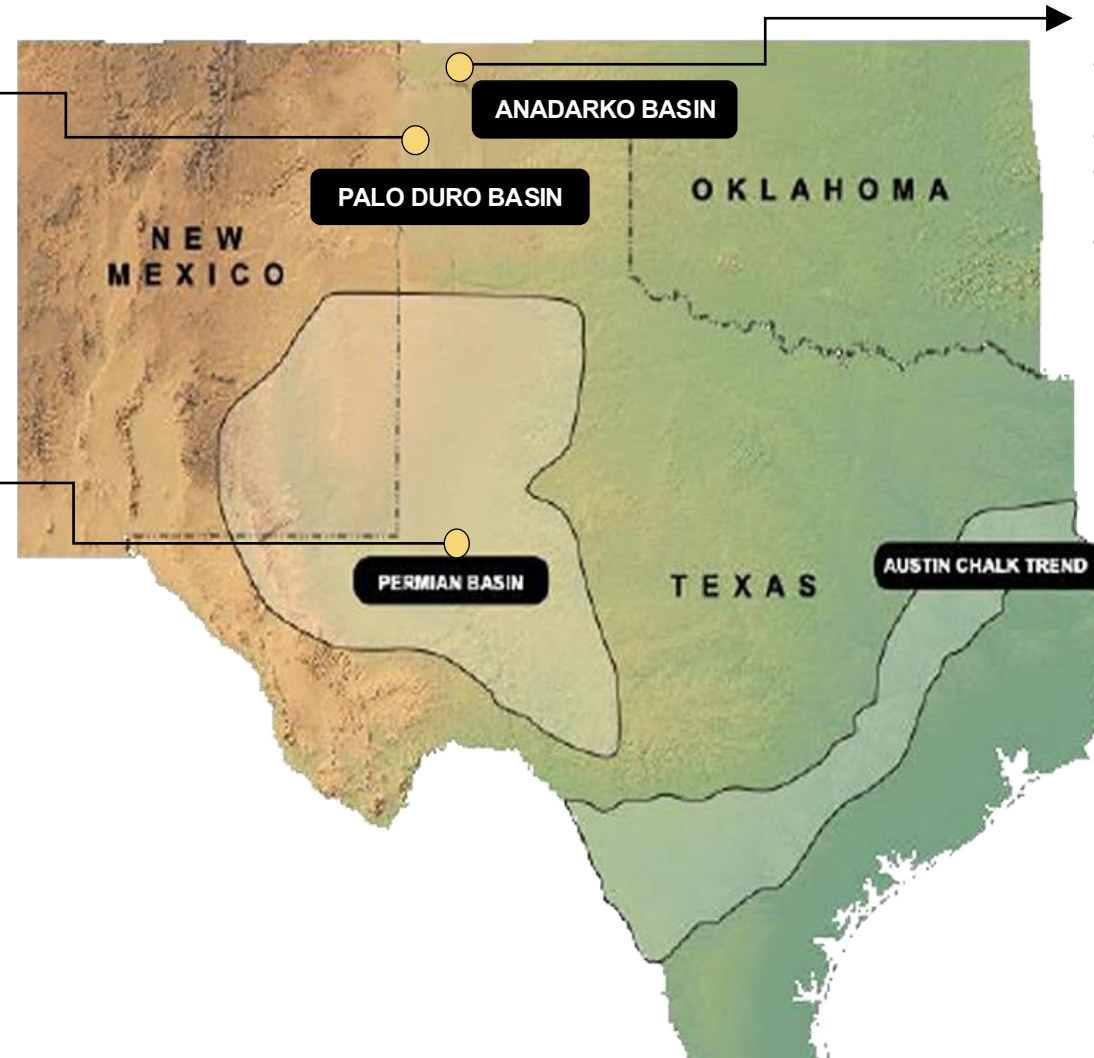
TARGETED DRILLING LOCATIONS

Sunlight — Bivins Ranch

- Over 60,000 contiguous acres
- Multi-well horizontal drilling program commencing 12/2024
- 348-square-mile 3D license and infrastructure
- Canyon Lime Formation
- Up to four wells

Non-Operated Projects

- Currently partnering in twelve wells with Browning and Cholla in Fisher County
- Evaluating other opportunities primarily in the Permian and Mid-Continent Areas



Mid-Continent Operated

- King currently controls ~ 17,000 acres
- Horizontal and vertical wells
- Operates in 7 counties in Western Anadarko Basin
- Intend to drill 10 wells

OUR WELLS

ASSET-LEVEL WELL ECONOMICS

WELL	FORMATION	D&C COST (\$MM)	EUR (MBOE)	IP30 (BOE/d)	BREAKEVEN (\$/BOE)	IRR @ \$70 OIL
BIVINS (TX)	CANYON LIME	\$11.2	2,057	1,178	\$35	73.4%
MID-CON (ANADARKO)	MARMATON	\$5.5	360	766	\$42	57.3%
NON-OPERATED	VARIOUS	\$10.0	750	702	\$45	44.3%



WHY KOPIII?

PROJECTED SENSITIVITY ANALYSIS

PROJECTED ASSUMPTIONS	\$50 Oil/\$2.50 Gas	\$60 Oil/\$3.00 Gas	\$70 Oil/\$3.50 Gas	\$85 Oil/\$4.00 Gas
Potential YE2028 Production (BOEPD)	5,343	5,343	5,343	5,343
Potential Avg 5-yr Monthly Distributions	15.96%	27.87%	29.69%	31.56%
Net Potential Total Value	\$202MM	\$283MM	\$351MM	\$536MM
Potential ROI on Invested Capital	1.6X	2.3X	2.8X	4.3X

DISCLOSURE: The foregoing financial illustrations and projections are “forward looking statements” within the meaning of the Private Securities Litigation Reform Act of 1995 and are based on numerous variables and assumptions which, although believed in good faith to be reasonable, may prove to be incorrect and could cause actual results to differ – perhaps materially – from those projected. Please refer to the King Operating Partners III LP Confidential Private Placement Memorandum, dated October 28, 2024, for a description of some of the risks and uncertainties to which the foregoing financial illustrations are subject. Potential peak means best case.



WHY KOPIII?

ACHIEVE VALUE IN THREE WAYS

REDUCED TAX BURDEN

Up to

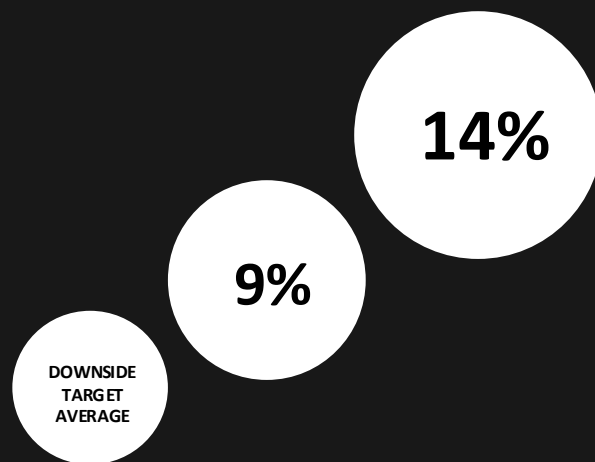
100% Deduction
(Over Life of Partnership)

Reduce rate of taxation

Reduce tax burden in Year 1
by as much as **\$60,000.***

*This estimate does not represent a promise or guarantee.
Consult your tax professional for tax advice.*

MONTHLY DISTRIBUTIONS (ANNUALIZED)



** Monthly Distribution target averages are based upon information available at this time. These figures are subject to change based upon numerous factors, including, but not limited to, drilling results, production volumes, expenses, and commodity pricing.*

UPSIDE POTENTIAL MULTIPLE ON EXIT

2.8x

\$560K

**4.67x with tax benefits
(ASSUMING 40% TAX BRACKET)**

\$200K

2025

2029

** Multiple on Exit projections are based upon information available at this time. These figures are subject to change. Please see the variables and assumptions made on the projected net operating cash flow slide.*

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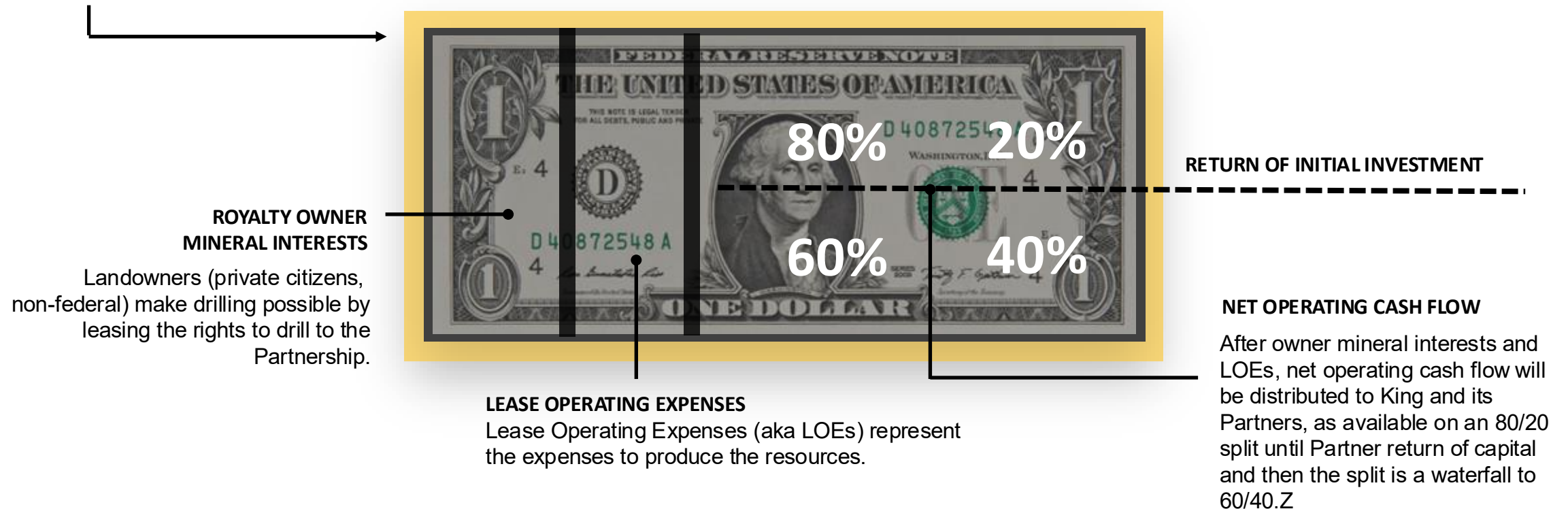
OUR VALUE

MONTHLY DISTRIBUTIONS

The forecasted Monthly Distribution is calculated using a formula that includes 3 simple elements: price, production, and expenses.

OIL & GAS SOLD TO “FIRST PURCHASERS”

Think of a first purchaser as a wholesaler. While the published market price for a unit of a gas or oil resource is close to what a first purchaser pays, there is a discount due to transportation and processing fees. They buy the raw resources produced.



OUR VALUE

REDUCED TAX BURDEN

Forecast to generate year one tax losses to offset **ordinary** income *[illustration below]*.

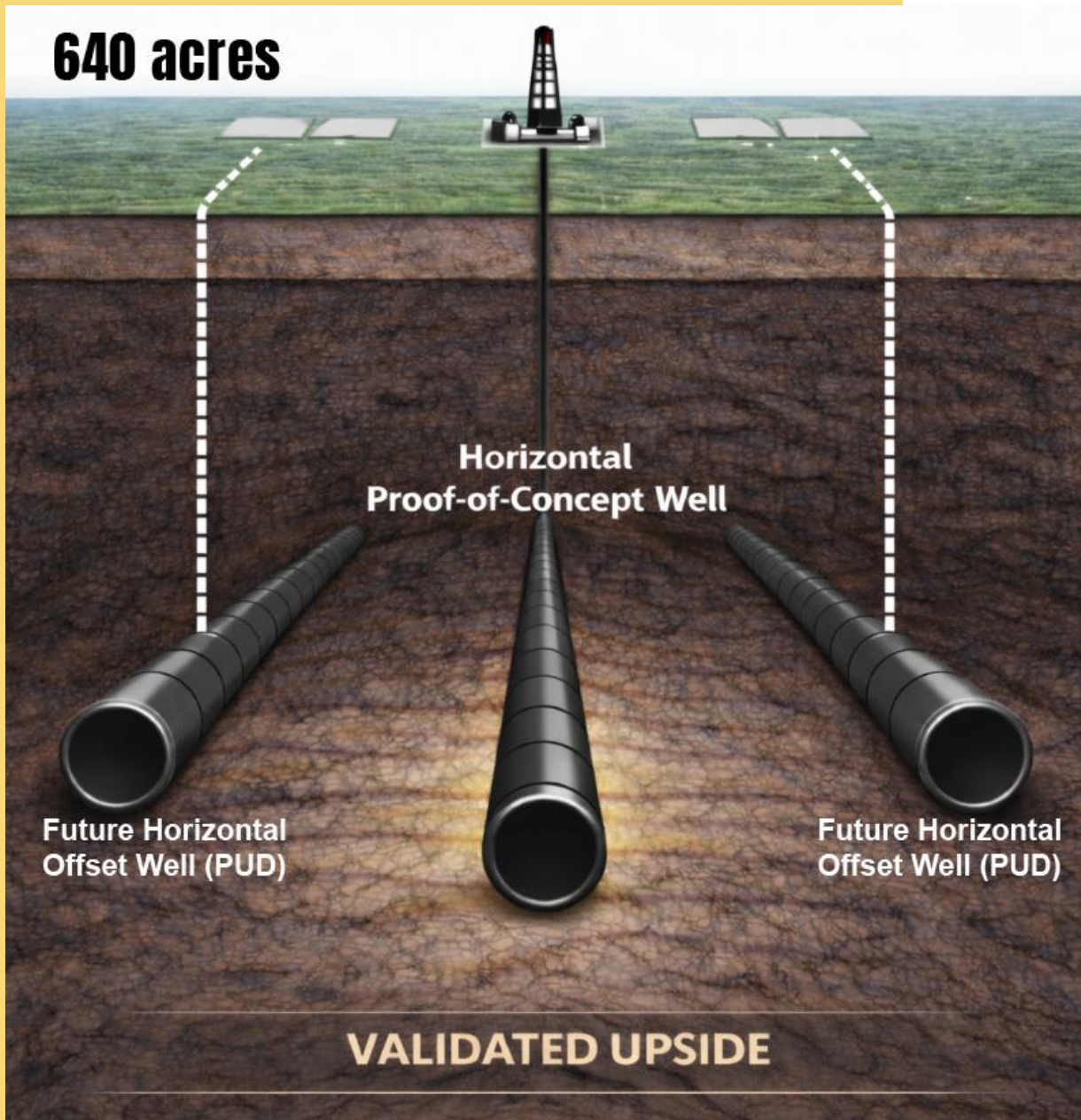
Your Investment	\$200,000
Deduction Factor ¹	75%
Year One Deduction	\$150,000
Marginal Tax Rate ²	40%
ESTIMATED TAX SAVINGS	\$60,000

Monthly distribution qualifies as a partnership distribution which, providing that the partnership is generating a “taxable” loss at year-end, are not taxable.

¹ IDC (Intangible Drilling Cost) deduction and other applicable deductions are projected at 75% in year one. Consult your tax professional for professional tax advice or a guarantee. Based upon current tax laws. This table has been created for illustration purposes only. ² Tax rates sourced from [IRS.gov](https://www.irs.gov) for “Married Filing Jointly,” and the published rate makes some consideration for state income tax.



640 acres



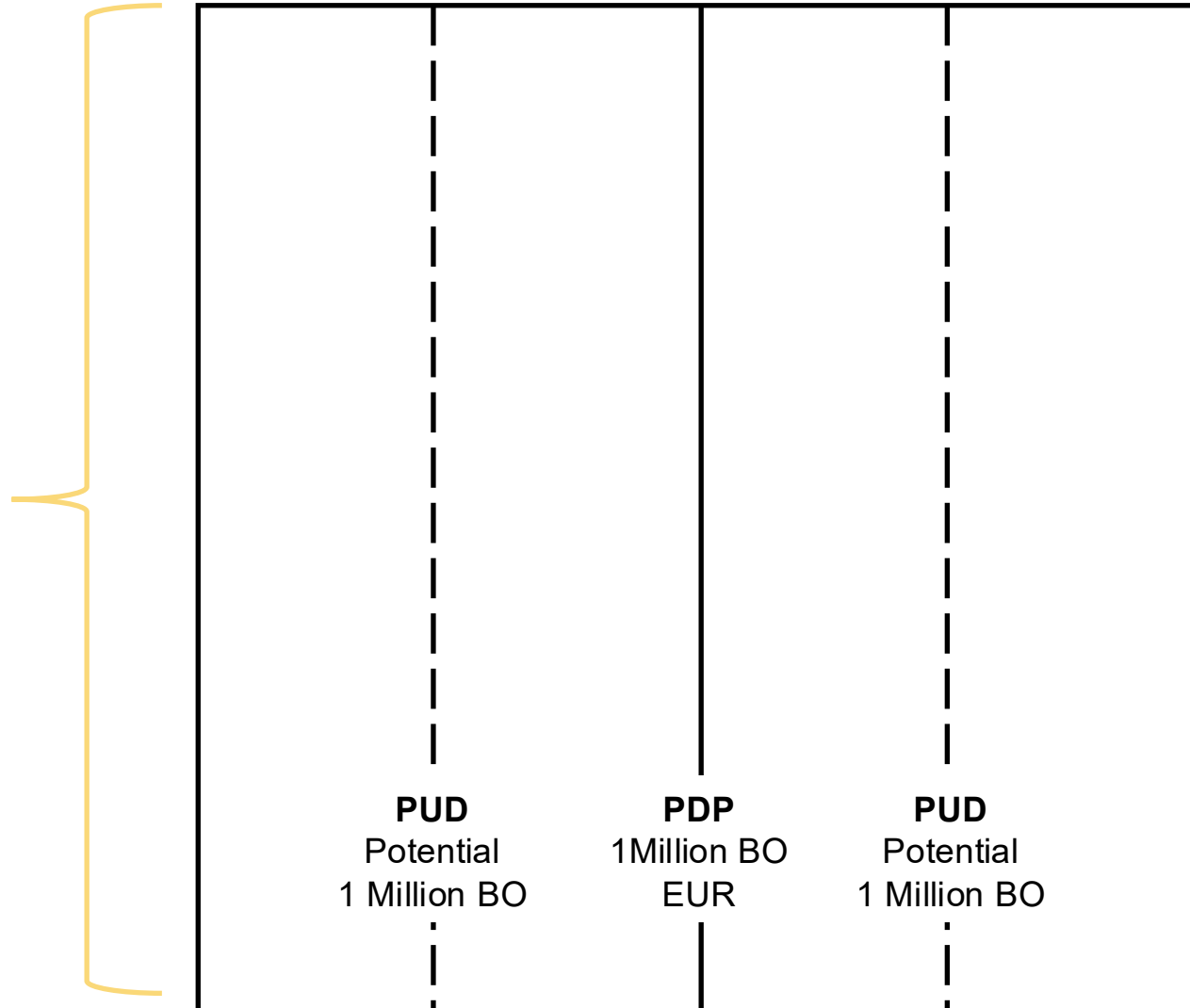
WHAT THE HECK IS A J-UNIT?

King Operating is developing a plan to have a potential divestiture at the end of the year. Our goal is to lease enough acreage to drill one horizontal well (PDP) and have the ability to drill two offset wells in the future (PUDS). We call this a J-Unit.

2026 DRILLING PLAN

INTRODUCING THE J-UNIT

640 acres



Potential Value Example:

Producing wells

400 BOEPD x \$50,000 (per flowing barrel)

= \$20,000,000

Two proven undeveloped locations

@ 1 million BOE x \$5

= \$10,000,000

2026 DRILLING PLAN

Name	Production	Locations	Total
Bivins #1	20,000,000	10,000,000	30,000,000
Bivins #2	20,000,000	10,000,000	30,000,000
Bivins #3	20,000,000	10,000,000	30,000,000
Bivins #4	20,000,000	10,000,000	30,000,000
Mid-Con #1	10,000,000	5,000,000	15,000,000
Mid-Con #2	10,000,000	5,000,000	15,000,000
Mid-Con #3	10,000,000	5,000,000	15,000,000
Mid-Con #4	10,000,000	5,000,000	15,000,000
Mid-Con #5	10,000,000	5,000,000	15,000,000
Mid-Con #6	10,000,000	5,000,000	15,000,000
Mid-Con #7	10,000,000	5,000,000	15,000,000
Mid-Con #8	10,000,000	5,000,000	15,000,000
Mid-Con #9	10,000,000	5,000,000	15,000,000
Mid-Con #10	10,000,000	5,000,000	15,000,000
Total	180,000,000	90,000,000	270,000,000

DISCLOSURE: Figures shown are illustrative only and reflect a potential year-end well package scenario. Actual assets, timing, and sale values may vary and are not guaranteed.



POTENTIAL BUYERS

WHO MIGHT BE INTERESTED IN PURCHASING J-UNITS?

Public & Institutional Capital

- Public Employee Pension Funds
- State Teachers' Retirement Systems
- Police & Firefighter Pension Funds
- Municipal Retirement Systems
- Corporate Defined Benefit Pension Plans
- Public University Endowments
- Private University Endowments
- Insurance Company General Accounts

Asset Managers & Advisors

- Registered Investment Advisors (Alternative Allocation Strategies)
- Private Wealth Platforms with Energy Exposure
- Alternative Asset Managers
- Energy-Focused Private Equity Funds
- Infrastructure Funds with Energy Exposure
- Yield-Oriented Income Funds
- Credit Funds Seeking Asset-Backed Exposure

Family & Private Capital

- Single-Family Offices (Energy Mandate)
- Multi-Family Offices
- Ultra-High-Net-Worth Direct Investment Groups
- Private Wealth Energy Platforms
- Energy-Focused Family Investment Partnerships

Industry & Strategic Buyers

- Private E&P Companies (Growth-Oriented)
- Private E&P Companies (Cash-Flow / PDP Focused)
- Mineral & Royalty Aggregators
- Upstream Consolidators



OUR TRACK RECORD

TAX BENEFITS | MONTHLY DISTRIBUTIONS

Reduce Your Tax Liability Significantly



2021-2024

AVERAGE ANNUALIZED TAX
DEDUCTION

82.6%

Potential Internal Rate of Return



Full Cycle Economics

RETURN ON INVESTMENT OVER 5 YEARS

36.4%

Achieve Monthly Distributions



2021-2024

AVERAGE ANNUALIZED DISTRIBUTION

7%



ADVANTAGES OF KING

HOW WE STAND APART

KING OPERATING MODEL

- ✓ Tax Benefits
- ✓ Passive Income
- ✓ Quality leverage to develop additional wells
- ✓ Real Exit Strategy
- ✓ Target Hold 3-5 Years

TYPICAL O&G COMPANIES

- ✓ Tax Benefits
- ✓ Passive Income
- ✗ Once wells are Dry, Program is Over.
- ✗ There is No Exit Strategy
- ✗ There is No Target Hold

NEXT STEPS

TAKE A POSITION TODAY



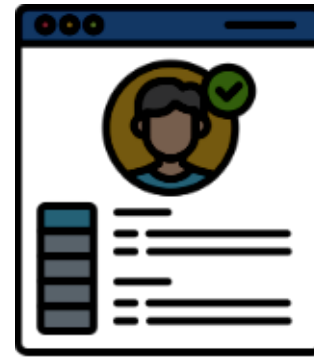
SUBSCRIBE

- Review Private Placement Memorandum
- Complete Subscription Documentation



WIRE FUNDS

- Receive Confirmation
- Send Letter of Third-Party Accreditation (LOA)



PORTAL

- Receive access within 30 days of Subscription
- View Investment Position, Monthly Statements, K-1s



UPDATES

- 2-Minute Drill Weekly Videos
- Monthly Insider Newsletter
- Quarterly Formal Updates from the Executive Team