

KING OPERATING CORPORATION

INTRODUCING A UNIQUE
INVESTMENT STRATEGY

KOPIII



DISCLOSURE INFORMATION

This document contains forward-looking statements as defined in the Securities Act of 1933 and the Securities Exchange Act of 1934, including projections, estimates, and assumptions about our business, oil and gas reserves, exploration and development plans, and market conditions. These statements can be identified by terms like “may,” “will,” “expect,” “estimate,” “believe,” and similar expressions. Such statements are subject to risks and uncertainties, and actual results may differ materially due to factors like economic conditions, price volatility, regulatory changes, drilling risks, and market dynamics.

Investors should not rely solely on these forward-looking statements, as they are speculative and subject to change. The partnership intends to develop its properties, but revenue from new wells may take time due to factors like permitting, funding, and service availability. There may also be a delay in receiving payments for oil or gas sold. We undertake no obligation to update these statements unless required by law.

This document is not an offer to sell or a solicitation to buy securities. Investments involve risks, including the potential loss of capital, and should only be considered after reviewing the Confidential Private Placement Memorandum (PPM), which contains important investment details, risks, and terms. Oil and gas prices can be volatile, and the partnership has no control over pricing. Past performance is not indicative of future results.



For illustration purposes only

WHY OIL & GAS?

THE OIL AND GAS SECTOR REMAINS A SOLID INVESTMENT, ESPECIALLY WITH CONSISTENT GLOBAL DEMAND AND GEOPOLITICAL TENSIONS.

- Oil prices are expected to stay in the \$60-80/bbl range in 2025, driven by supply-demand dynamics and geopolitical risks, while natural gas remains critical for global energy needs.
- Returns on investments in renewable energy are decreasing, with reduced profitability and less capital flowing into the sector compared to oil and gas.
- The growing demand for data centers and energy infrastructure in emerging markets increases the need for reliable **oil and gas supplies**.

K I N G O P E R A T I N G C O R P O R A T I O N



WHY KING?

200+ YEARS OF COMBINED EXPERIENCE

Founded in 1996, King Operating Corporation is an experienced independent oil and gas operating company with a wealth of over 200 combined years of industry experience developing and producing oil and gas fields across several states. We are committed to creating value for our investors by offering opportunities for tax advantages, monthly passive income, and a potential multiple on invested capital.



KING OPERATING CORPORATION



WHY KING?

KING STRATEGY

SCALE IT AND SELL IT™ FOR A MULTIPLE

KOPX is a unique investment vehicle for accredited¹ investors forecasting to ...

- Reduce your tax liability
- Achieve monthly distributions
- Receive a potential ROI multiple on exit

¹ Accredited: >\$1M net worth or \$200k+ individual (or \$300k+ married) income for the last 2 years with the expectation of the same for the current year

Acquire → Develop → Divest

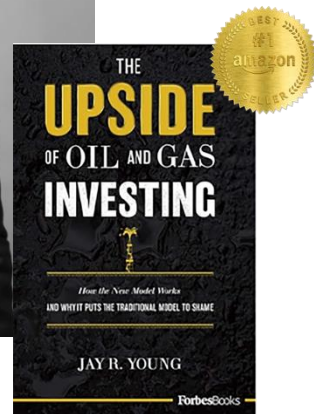
Multiple oil and gas assets are acquired, developed, and divested to help mitigate risk while maximizing diversified financial value in the development of oil and gas assets.



COMPANY LEADERSHIP

JAY R. YOUNG, FOUNDER & CEO

With over two decades of experience, Jay has earned a reputation for his strategic foresight and entrepreneurial leadership in the energy sector. He is also the Amazon #1 Best-Selling author of “The Upside of Oil and Gas Investing,” a Forbes Books publication that shares his deep insights into the industry.





OUR TEAM

200+ YEARS COMBINED

COO Steve Mullican, EVP of Operations Kelly Duncan, EVP of Land and Business Development Bill Phillips, Geologist Mark Ayers, Production Advisor Ryan Goeres,, Senior Geoscientist Blake Gillespie, and Land Manager Aaron Ledyard have more than 200 years of combined experience in the oil and gas industry.



Steve Mullican, Chief Operating Officer



Kelly Duncan, EVP, Operations



Bill Phillips, EVP, Land & Bus. Development



Mark Ayers, Geologist



Ryan Goeres, Production Advisor



Blake Gillespie, Senior Geoscientist



Aaron Ledyard, Land Manager



King Operating Corporation drilling location

WHY KOPIII?

OIL & GAS DRILLING & SERVICES

Up to **2.8x** (Management Case Forecast)

\$125M tax-advantaged, income-producing, limited partnership opportunity in oil and natural gas with the potential to return up to 2.8x to Partners in 3-5 years **assuming the fully subscribed fund is closed** through production and divestiture of partnership's assets valued at approximately \$350MM net to Partners.



ASSET DEVELOPMENT THROUGH PARTNERSHIPS



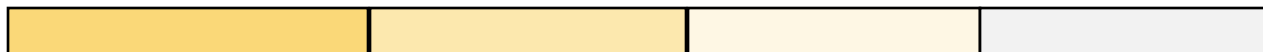
BUY OILFIELD SERVICES: SAND PLANTS

2025

2026

2027

2028-2029



- | | | | |
|---|--|--|--|
| <ul style="list-style-type: none">• Raise \$125 million.• Drill 14 wells and purchase sand plants.• Begin sending out revenue asap. | <ul style="list-style-type: none">• Partners to receive 2025 tax benefits.• Continue sending out distributions. | <ul style="list-style-type: none">• The value of the asset, if sold, potentially is worth a 1.7-2.2x multiple. | <ul style="list-style-type: none">• The value of the asset, if sold, potentially is worth a 2.2-2.8x multiple. |
|---|--|--|--|



WHY KOPIII?

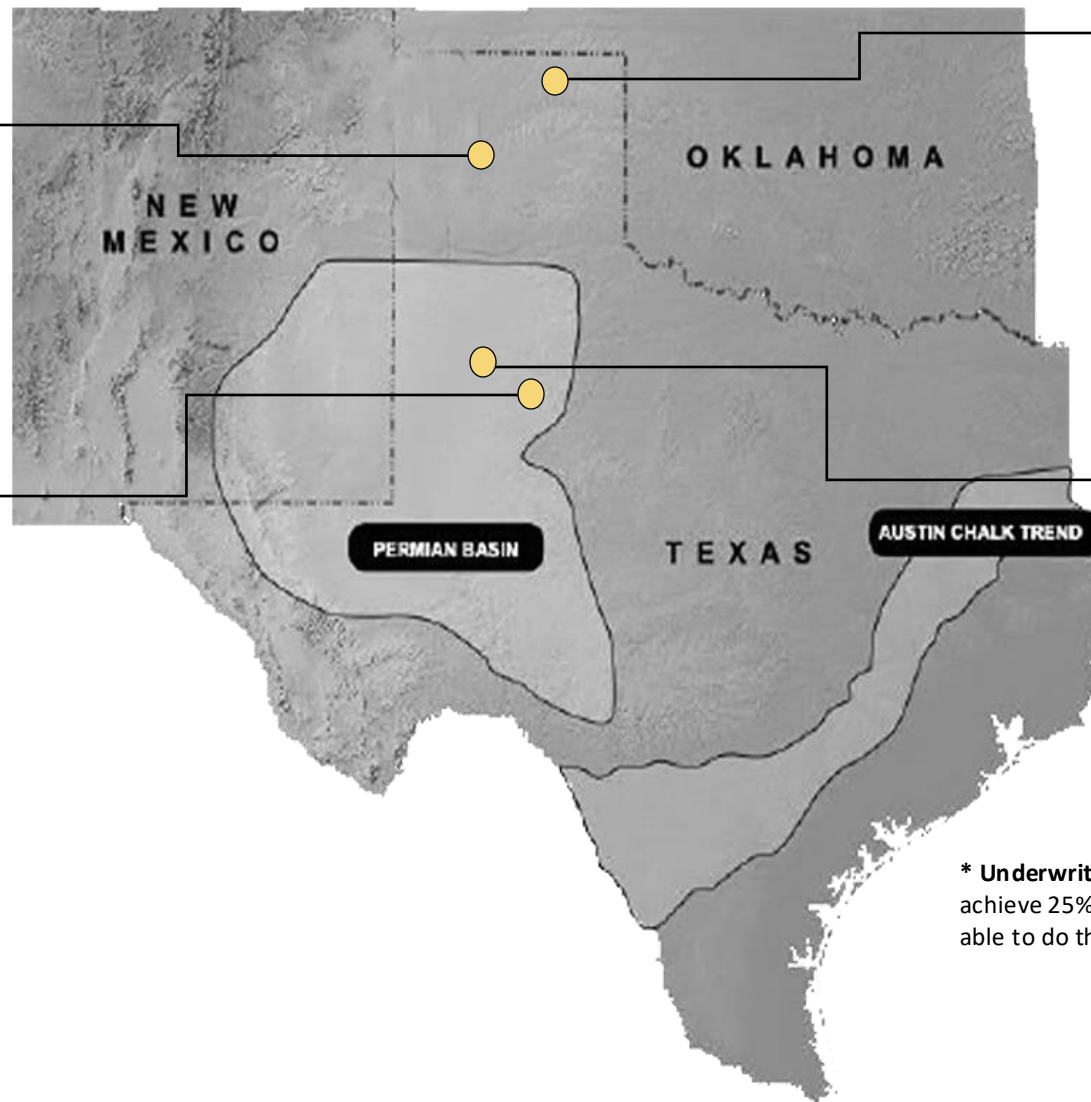
TARGETED DRILLING LOCATIONS

Sunlight — Bivins Ranch

- Over 60,000 contiguous acres
- Multi-well horizontal drilling program commencing 12/2024
- 348-square-mile 3D license and infrastructure
- Canyon Lime Formation
- **Over 100% IRR**
- Up to four wells

Fisher County

- Currently partnering in four wells with Browning and Cholla
- Reviewing additional acreage in the area
- Goen Limestone Formation
- **> 90% IRR**



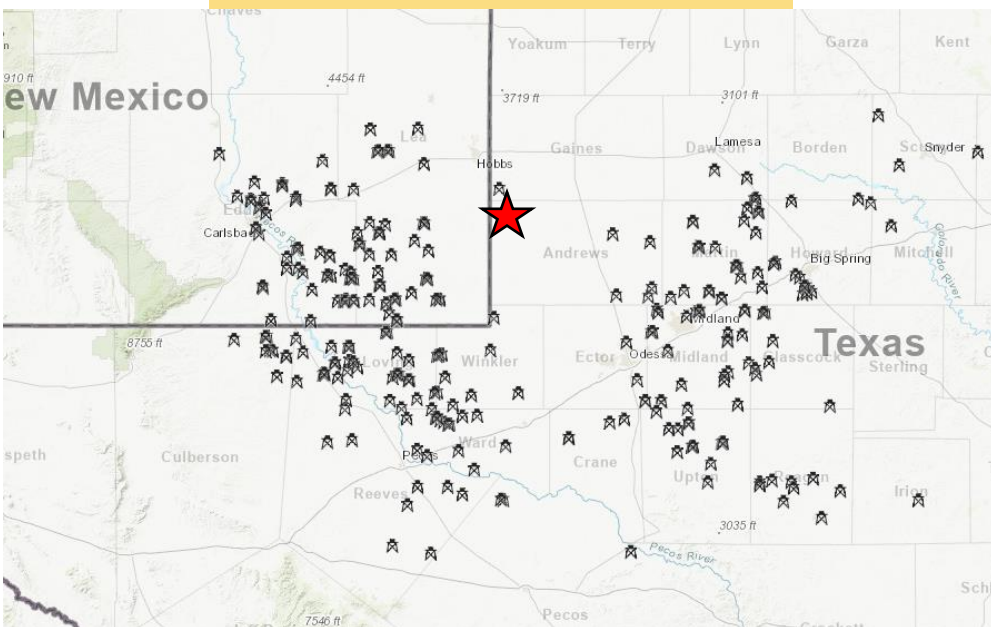
Mid-Continent

- ~ 17,000 acres
- Horizontal and vertical wells
- Operates in 7 counties in Western Anadarko Basin
- **> 50% IRR**
- Two to four wells

Vesuvius — Hockley County

- 3,700 contiguous acres
- Multi-well horizontal drilling program commencing 11/2024
- San Andres Formation
- **> 100% IRR**
- Two to four wells

*** Underwriting Assumptions:** We target prospects that we believe achieve 25% IRR (Internal Rate of Return) and a 3x multiple. If we are able to do that, then these are the potential returns at a portfolio level.



WHY KOPIII?

SAND PLANTS

Frac sand plays a crucial role in the oil and gas industry, particularly with horizontal drilling, which has revolutionized extraction methods for oil and natural gas.

Strategic Growth

- Plans for diversification with frac sand locations in key U.S. drilling regions, including the Permian Basin.

Why This Expansion Makes Sense

- Strategic positioning near active drilling sites ensures efficient, cost-effective sand delivery.
 - Meeting growing demand. The Permian has a demand alone of 71 million tons of frac sand per year.
- ### The Benefits of Our Strategy
- **Value:** The asset value of the sand plants could potentially appreciate.
 - **Improved supply chain efficiency:** Reduces freight costs and time by locating near drilling sites.
 - **Attractive investment:** Tapping into high-demand markets across the U.S. for strong returns.

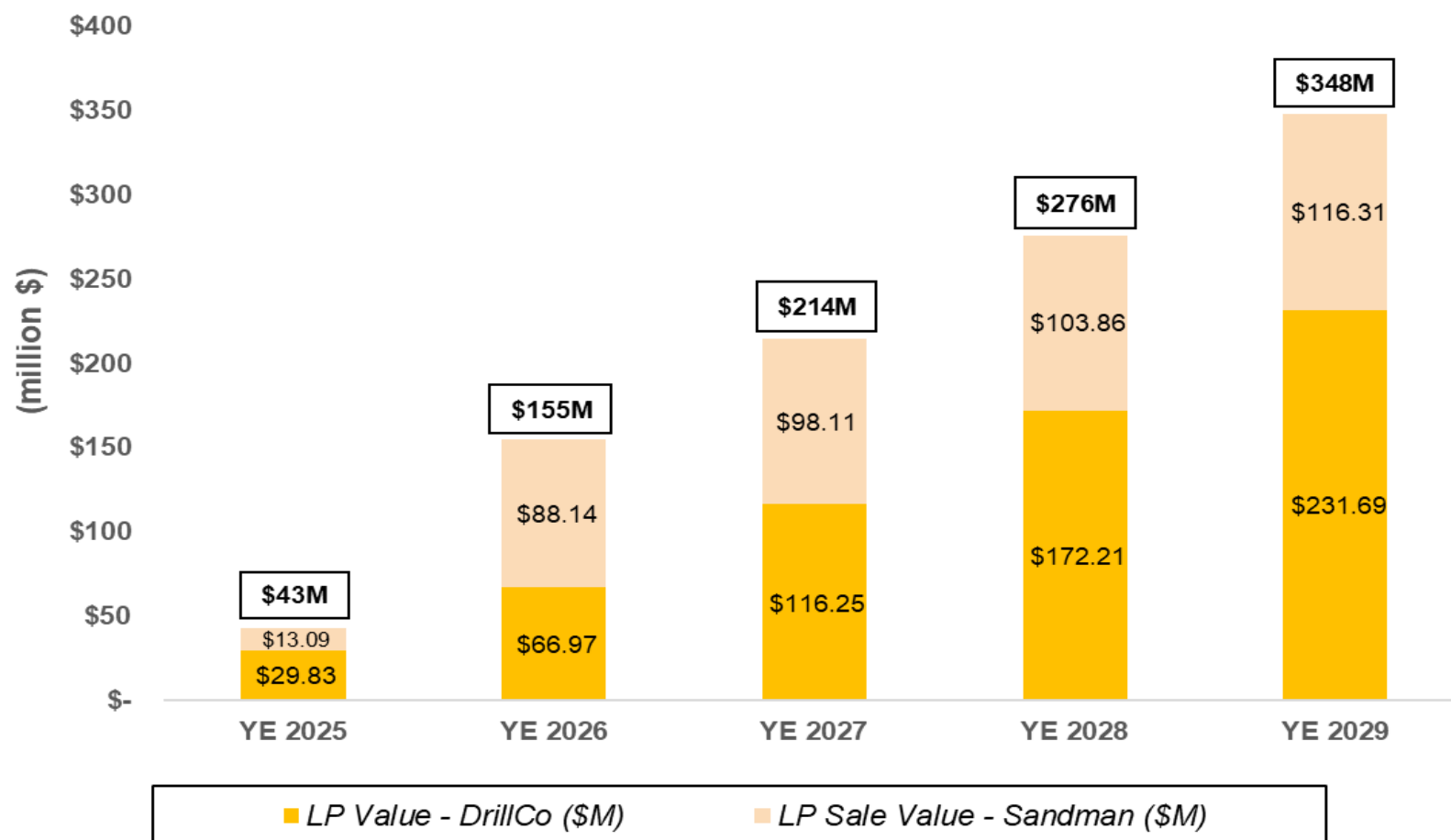
★ Sand Plant location

⚙ Rigs operating in the area



WHY KOPIII?

RETURN PROFILE



DISCLOSURE: The foregoing financial illustrations and projections are “forward looking statements” within the meaning of the Private Securities Litigation Reform Act of 1995 and are based on numerous variables and assumptions which, although believed in good faith to be reasonable, may prove to be incorrect and could cause actual results to differ – perhaps materially – from those projected. Please refer to the King Operating Partners III LP Confidential Private Placement Memorandum, for a description of some of the risks and uncertainties to which the foregoing financial illustrations are subject. Potential peak means best case.



WHY KOP III?

ACHIEVE VALUE IN THREE WAYS

REDUCED TAX BURDEN

Up to

100% Deduction
(Over Life of Partnership)

Reduce rate of taxation

Reduce tax burden in Year 1
by as much as **\$52,000.***

*This estimate does not represent a promise or guarantee.
Consult your tax professional for tax advice.*

MONTHLY DISTRIBUTIONS

14%

9%

DOWNSIDE
TARGET
AVERAGE

** Monthly Distribution target averages are based upon information available at this time. These figures are subject to change based upon numerous factors, including, but not limited to, drilling results, production volumes, expenses, and commodity pricing.*

UPSIDE POTENTIAL MULTIPLE ON EXIT

2.8x **\$560K**

\$200K

2025

2029

** Multiple on Exit projections are based upon information available at this time. These figures are subject to change. Please see the variables and assumptions made on the projected net operating cash flow slide.*

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WHY KOPIII?

BREAKDOWN OF ASSETS



Up to 100% Tax Deduction Over Time*

Monthly Distributions

Multiple on Exit



Deferred Taxable Income

Increased Monthly
Distributions

Increased Multiple on Exit

*Refer to the disclosure notice on the previous page.



WHY KOPIII?

PROJECTED SENSITIVITY ANALYSIS

PROJECTED ASSUMPTIONS	\$50 Oil/\$3 Gas	\$60 Oil/\$3.50 Gas	\$70 Oil/\$4 Gas	\$80 Oil/\$4.50 Gas
Potential Peak Production (BOE/d)	5,343	5,343	5,343	5,343
Potential Avg 5-yr Monthly Distributions	15.96%	27.87%	29.69%	31.56%
Net Potential Total Value	\$320MM	\$328MM	\$348MM	\$369MM
Potential ROI on Invested Capital	2.56x	2.62x	2.78x	2.95x

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ADVANTAGES OF KING

HOW WE STAND APART

TYPICAL O&G COMPANIES

- ✓ Tax Benefits
- ✓ Passive Income
- ✗ Monthly Distributions
(Most do Quarterly)
- ✗ Exit Strategy
- ✗ Diversification
- ✗ Target Hold 3-5 Years

KING OPERATING CORPORATION

- ✓ Tax Benefits
- ✓ Passive Income
- ✓ Monthly Distributions
- ✓ Exit Strategy
- ✓ Diversification
- ✓ Target Hold 3-5 Years



OUR VALUE

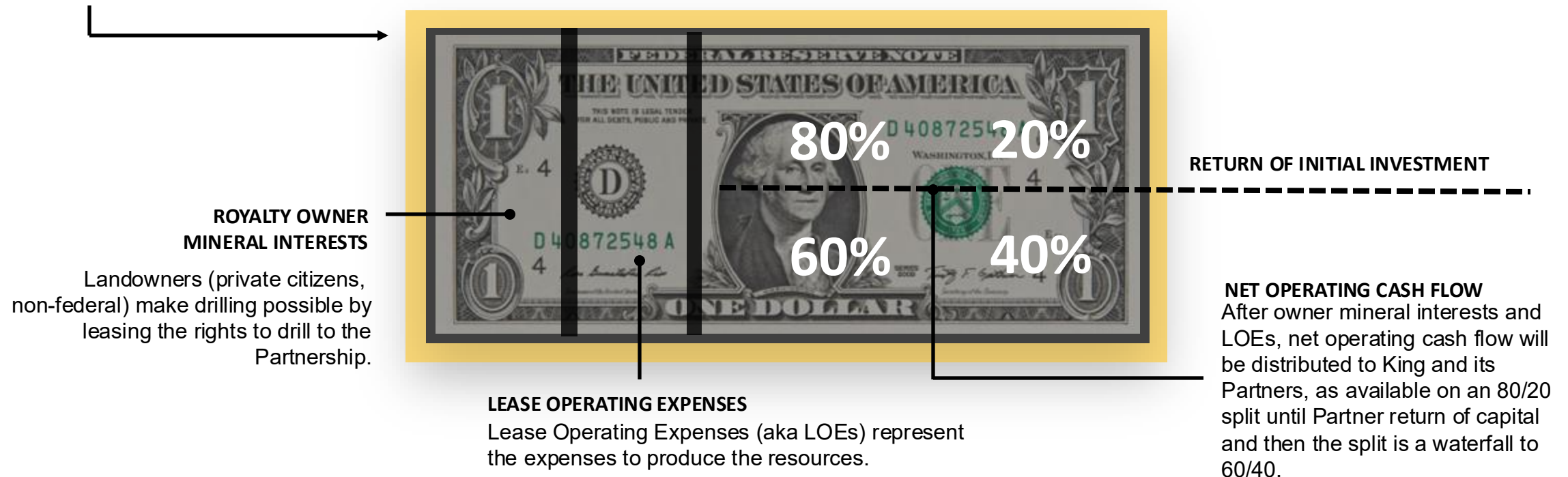
MONTHLY DISTRIBUTIONS

The forecasted Monthly Distribution is calculated using a formula that includes 3 simple elements: price, production, and expenses.

*** WE DO NOT CHARGE A MANAGEMENT FEE OR AN OPERATOR FEE.**

OIL & GAS SOLD TO “FIRST PURCHASERS”

Think of a first purchaser as a wholesaler. While the published market price for a unit of a gas or oil resource is close to what a first purchaser pays, there is a discount due to transportation and processing fees. They buy the raw resources produced.





OUR VALUE

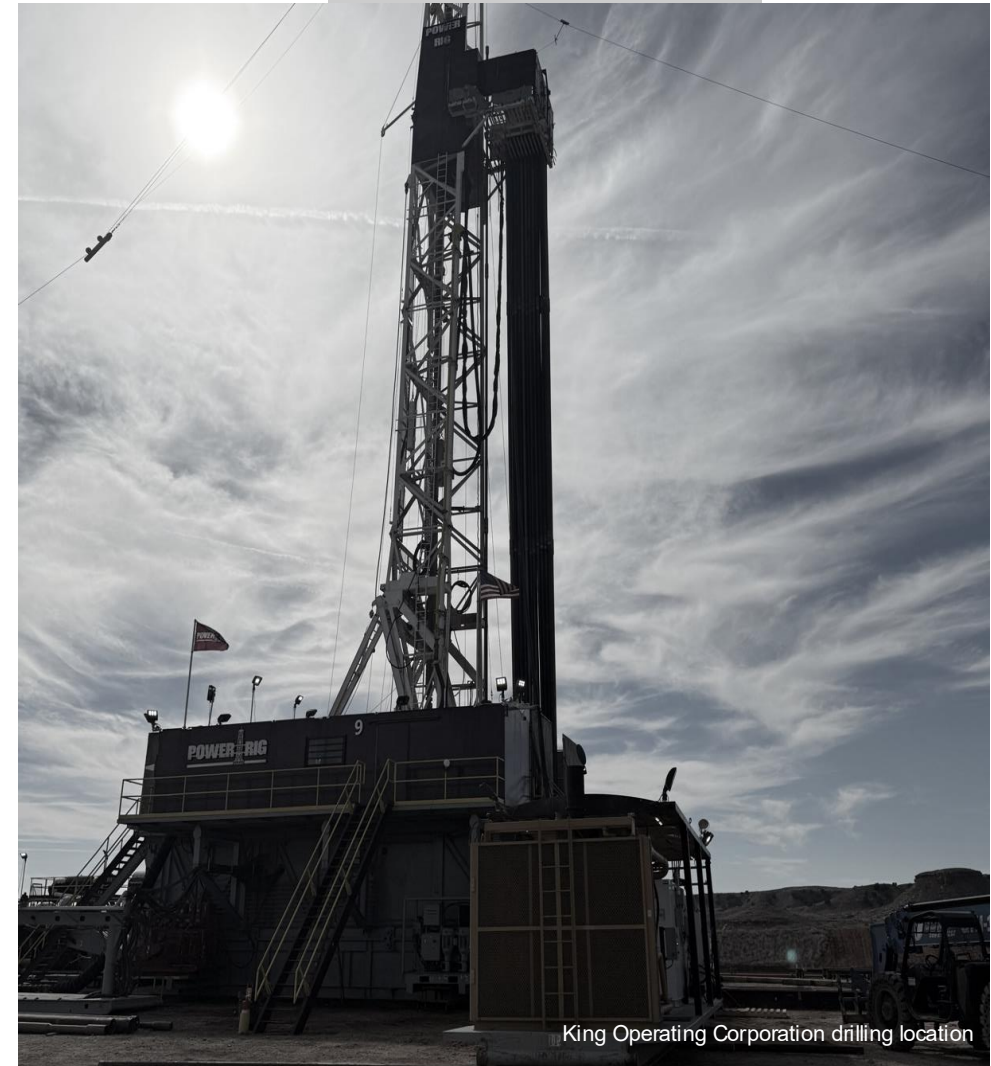
D I V E S T I T U R E M E T H O D O L O G Y

ACHIEVE AN EXIT

Divestiture(s) may deliver accelerated and amplified value.

BUYERS

INCOME	Institutions, pensions, family offices, RIAs, and other similar organizations value income producing assets where most of the risk has been mitigated and still have developable upside. King oil and gas assets make for a suitable fit for this type of buyer.
PRODUCERS	Other producers who work analogous fields within their own basins of focus achieve scale through acquisitions of proven and undeveloped fields.
OILFIELD SERVICES	Plans for diversification with frac sand locations in key U.S. drilling regions, including the Permian Basin, tapping into high-demand markets across the U.S. for strong returns.



King Operating Corporation drilling location

K I N G O P E R A T I N G C O R P O R A T I O N



NEXT STEPS

TAKE A POSITION TODAY



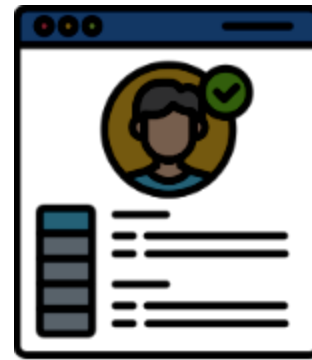
SUBSCRIBE

- Review Private Placement Memorandum
- Complete Subscription Documentation



WIRE FUNDS

- Receive Confirmation
- Send Letter of Third-Party Accreditation (LOA)



PORTAL

- Receive access within 30 days of Subscription
- View Investment Position, Monthly Statements, K-1s



UPDATES

- 2-Minute Drill Weekly Videos
- Monthly Insider Newsletter
- Monthly Formal Updates from the Executive Team